

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>173,150</b>	--	--	<b>105,578</b>	<b>12,145</b>	<b>2,111</b>	<b>18,241</b>	<b>259,996</b>	<b>14,747</b>	<b>0</b>	<b>959,106</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>57,401</b>	<b>-18</b>	<b>9,219</b>	<b>640</b>	<b>13,032</b>	--	<b>-23,170</b>	<b>10,762</b>	<b>33,302</b>	<b>59,380</b>	<b>116,859</b>
Pentanes Plus	5,971	-18	--	630	-3,890	--	-889	2,907	46	629	14,329
Liquefied Petroleum Gases	51,430	--	9,219	10	16,922	--	-22,281	7,855	33,257	58,750	102,530
Ethane/Ethylene	23,917	--	65	--	9,084	--	-1,376	--	1,086	33,356	46,072
Propane/Propylene	17,895	--	11,270	10	7,107	--	-17,019	--	30,836	22,465	36,001
Normal Butane/Butylene	3,506	--	-1,877	--	483	--	-3,849	4,253	1,222	486	15,159
Isobutane/Isobutylene	6,112	--	-239	--	248	--	-37	3,602	113	2,443	5,298
<b>Other Liquids</b>	--	<b>3,213</b>	--	<b>15,677</b>	<b>-50,923</b>	<b>-1,141</b>	<b>8,922</b>	<b>-55,242</b>	<b>11,360</b>	<b>1,787</b>	<b>128,774</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,213	--	823	6,723	2,766	888	8,615	4,022	0	7,961
Hydrogen	--	--	--	--	--	3,851	--	3,851	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,297	--	418	--	-549	52	76	2,038	0	1,529
Renewable Fuels (including Fuel Ethanol)	--	916	--	394	6,723	-525	836	4,688	1,984	0	6,432
Fuel Ethanol	--	514	--	394	6,521	-592	678	4,200	1,959	0	4,003
Renewable Fuels Except Fuel Ethanol	--	402	--	--	202	67	158	488	25	0	2,429
Other Hydrocarbons	--	--	--	11	--	-11	--	--	--	0	--
Unfinished Oils	--	--	--	13,301	375	--	4,151	3,246	4,484	1,795	45,723
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,553	-58,021	-3,907	3,882	-67,110	2,853	0	75,080
Reformulated	--	--	--	--	-11,831	4,540	-468	-6,834	11	0	11,187
Conventional	--	--	--	1,553	-46,190	-8,446	4,350	-60,276	2,843	0	63,893
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	7	--	-8	10
<b>Finished Petroleum Products</b>	--	--	<b>224,941</b>	<b>3,674</b>	<b>-51,653</b>	<b>4,599</b>	<b>-2,202</b>	--	<b>77,233</b>	<b>106,530</b>	<b>121,590</b>
Finished Motor Gasoline	--	--	67,198	--	-6,646	4,499	-409	--	21,847	43,613	11,065
Reformulated	--	--	13,438	--	--	-5,230	--	--	--	8,208	--
Conventional	--	--	53,760	--	-6,646	9,728	-409	--	21,847	35,404	11,065
Finished Aviation Gasoline	--	--	250	--	-1,038	--	-34	--	--	-754	383
Kerosene-Type Jet Fuel	--	--	25,538	--	-14,512	--	95	--	3,751	7,180	15,161
Kerosene	--	--	223	--	--	--	1	--	50	172	247
Distillate Fuel Oil	--	--	81,836	191	-29,269	100	-365	--	30,685	22,538	48,427
15 ppm sulfur and under	--	--	74,158	--	-26,727	100	-341	--	26,345	21,527	42,042
Greater than 15 ppm to 500 ppm sulfur	--	--	3,139	--	-155	--	266	--	3,781	-1,063	1,763
Greater than 500 ppm sulfur	--	--	4,539	191	-2,387	--	-290	--	559	2,074	4,622
Residual Fuel Oil <sup>7</sup>	--	--	6,227	1,457	844	--	-680	--	5,577	3,631	23,676
Less than 0.31 percent sulfur	--	--	971	250	--	--	-413	--	NA	NA	1,858
0.31 to 1.00 percent sulfur	--	--	517	--	69	--	-348	--	NA	NA	4,941
Greater than 1.00 percent sulfur	--	--	4,739	1,207	775	--	81	--	NA	NA	16,877
Petrochemical Feedstocks	--	--	8,057	446	152	--	-168	--	--	8,823	2,379
Naphtha for Petro. Feed. Use	--	--	5,536	433	82	--	110	--	--	5,941	1,570
Other Oils for Petro. Feed. Use	--	--	2,521	13	70	--	-278	--	--	2,882	809
Special Naphthas	--	--	918	477	-44	--	16	--	--	1,335	1,022
Lubricants	--	--	4,131	937	-727	--	-615	--	3,452	1,504	9,214
Waxes	--	--	112	11	--	--	-1	--	14	110	249
Petroleum Coke	--	--	16,072	155	--	--	-22	--	11,431	4,818	4,526
Marketable	--	--	12,441	155	--	--	-22	--	11,431	1,187	4,526
Catalyst	--	--	3,631	--	--	--	--	--	--	3,631	--
Asphalt and Road Oil	--	--	1,644	--	-393	--	-61	--	306	1,006	4,776
Still Gas	--	--	10,929	--	--	--	--	--	--	10,929	--
Miscellaneous Products	--	--	1,806	--	-20	--	41	--	119	1,626	465
<b>Total</b>	<b>230,551</b>	<b>3,195</b>	<b>234,160</b>	<b>125,569</b>	<b>-77,398</b>	<b>5,569</b>	<b>1,791</b>	<b>215,516</b>	<b>136,642</b>	<b>167,697</b>	<b>1,326,329</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.